

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-October 2013
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	4,357	--	--	3,689	-424	366	82	7,880	26	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,622	0	439	39	176	--	33	289	281	1,673
Pentanes Plus	196	0	--	37	-62	--	13	114	4	39
Liquefied Petroleum Gases	1,426	--	439	2	238	--	20	175	277	1,634
Ethane/Ethylene	688	--	13	--	179	--	-7	--	--	888
Propane/Propylene	470	--	367	0	23	--	-13	--	263	611
Normal Butane/Butylene	96	--	60	2	24	--	39	64	14	64
Isobutane/Isobutylene	172	--	-1	0	12	--	1	111	--	71
Other Liquids	--	95	--	558	-1,631	-60	1	-1,313	181	93
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	95	--	11	128	109	0	263	79	0
Hydrogen	--	--	--	--	--	121	--	121	--	0
Oxygenates (excluding Fuel Ethanol)	--	63	--	1	--	0	0	2	61	0
Renewable Fuels (including Fuel Ethanol)	--	32	--	9	128	-9	0	140	18	0
Fuel Ethanol ⁷	--	14	--	0	130	-1	-1	130	14	0
Renewable Fuels Except Fuel Ethanol	--	18	--	8	-2	-8	1	9	5	0
Other Hydrocarbons	--	--	--	2	--	-2	--	--	--	0
Unfinished Oils	--	--	--	516	21	--	7	437	--	93
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	31	-1,779	-169	-6	-2,013	101	0
Reformulated	--	--	--	3	-408	98	-2	-330	26	0
Conventional	--	--	--	29	-1,372	-268	-4	-1,683	76	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,046	183	-1,862	179	-8	--	2,083	3,470
Finished Motor Gasoline	--	--	2,022	0	-401	170	-13	--	345	1,460
Reformulated	--	--	396	--	--	-97	--	--	--	300
Conventional	--	--	1,625	0	-401	267	-13	--	345	1,160
Finished Aviation Gasoline	--	--	9	--	-5	--	0	--	--	4
Kerosene-Type Jet Fuel	--	--	768	0	-510	--	-1	--	109	151
Kerosene	--	--	4	--	--	--	0	--	4	-1
Distillate Fuel Oil	--	--	2,548	19	-950	9	-5	--	856	774
15 ppm sulfur and under ⁸	--	--	2,235	0	-843	9	-2	--	665	737
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	126	1	-6	--	-2	--	105	17
Greater than 500 ppm sulfur	--	--	187	18	-101	--	-2	--	86	20
Residual Fuel Oil ⁹	--	--	236	90	29	--	9	--	296	51
Less than 0.31 percent sulfur	--	--	22	17	--	--	-1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	23	28	--	--	2	--	NA	NA
Greater than 1.00 percent sulfur	--	--	191	45	29	--	9	--	NA	NA
Petrochemical Feedstocks	--	--	297	34	2	--	0	--	--	332
Naphtha for Petro. Feed. Use	--	--	208	29	2	--	0	--	--	238
Other Oils for Petro. Feed. Use	--	--	89	6	--	--	0	--	--	95
Special Naphthas	--	--	38	9	-1	--	0	--	43	3
Lubricants	--	--	125	22	-24	--	-1	--	54	71
Waxes	--	--	8	1	--	--	1	--	2	6
Petroleum Coke	--	--	490	6	--	--	2	--	364	131
Marketable	--	--	370	6	--	--	2	--	364	11
Catalyst	--	--	120	--	--	--	--	--	--	120
Asphalt and Road Oil	--	--	73	--	-2	--	1	--	11	60
Still Gas	--	--	380	--	--	--	--	--	--	380
Miscellaneous Products	--	--	50	0	0	--	0	--	0	50
Total	5,979	94	7,485	4,469	-3,742	485	109	6,856	2,571	5,236

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.